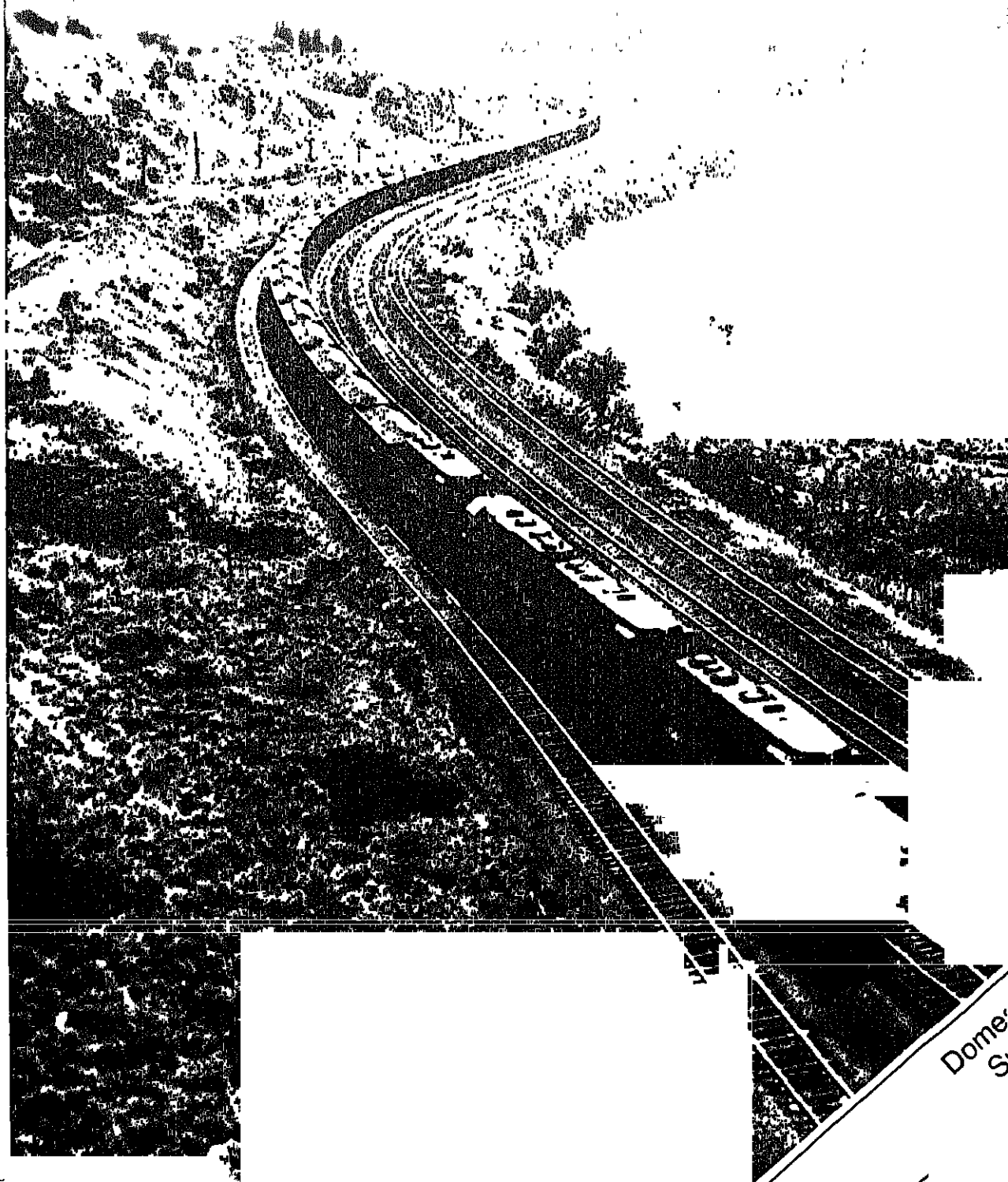


Weekly Coal Production

Production for Week Ended:
August 10, 1991



Preface

The *Weekly Coal Production (WCP)* provides weekly estimates of U.S. coal production by State. Supplementary data are usually published monthly in two supplements: the Coal Exports and Imports Supplement and the Domestic Market Supplement. The Coal Exports and Imports Supplement contains detailed monthly data on U.S. coal and coke exports and imports. This week's Domestic Market Supplement contains detailed monthly electric utility coal statistics, by Census Division and State, for generation, consumption, stocks, receipts, sulfur content, prices, and the origin and destination of coal shipments. This supplement also contains summary-level, monthly data for all coal-consuming sectors on a quarterly basis.

Preliminary coal production data are published quarterly, based on production data collected using Form EIA-6, "Coal Distribution Report." Based on 1988 and 1989 data, the coal production estimation error for a quarter at the national level (i.e., the difference between the sum of the weekly estimates for a quarter and the quarterly EIA-6 preliminary data) ranges from 1 percent to 4 percent for 1988 and 1 percent to 2 percent for 1989.

Final coal production data are published annually, based on the EIA-7A coal production survey. Based on 1988 and 1989 data, the revision error for a quarter at the national level (i.e., the difference between the EIA-6 preliminary data and the EIA-7A final data) ranges from 0.02 percent to 0.08 percent for 1988 and 0.09 percent to 0.14 percent for 1989.

This publication is prepared by the Coal Division; Office of Coal, Nuclear, Electric and Alternate Fuels; Energy Information Administration (EIA) to fulfill its data collection and dissemination responsibilities as specified in the Federal Energy Administration Act of 1974 (P.L. 93-275) as amended. *Weekly Coal Production* is intended for use by industry, press, State and local governments, and consumers. Other publications that may be of interest are the quarterly *Coal Distribution*, the *Quarterly Coal Report*, *Coal Production 1989*, and *Coal Data: A Reference*.

This publication was prepared by Wayne M. Watson and Michelle D. Bowles under the direction of Mary K. Paull and Noel C. Balthasar, Chief, Data Systems Branch. *Questions on energy statistics should be directed to the National Energy Information Center (NEIC) at (202/586-8800).*

This report was prepared by the Energy Information Administration, the independent statistical and analytical agency within the Department of Energy. The information contained herein should not be construed as advocating or reflecting any policy of the Department of Energy or any other organization.

• Distribution Category UC-98

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Summary

U.S. coal production in the week ended August 10, 1991, as estimated by the Energy Information Administration, totaled 21 million short tons. This was 8 percent more than in the previous week, and slightly higher than in the comparable week in 1990. Production east of the Mississippi River totaled 12 million short tons, and production west of the Mississippi River totaled 9 million short tons.

Coal consumption at electric utility plants in May 1991 totaled 61 million short tons, 10 percent higher than in April 1991, and slightly higher than in May 1990. In the first 5 months of 1991, electric utility coal consump-

tion was 306 million short tons, about 1 percent higher than in the comparable period in 1990.

Coal stocks at electric utilities at the end of May 1991 totaled 165 million short tons. This was 3 million short tons more than at the end of April 1991, and 4 million short tons more than at the end of May 1990.

Coal receipts at electric utilities in April 1991 were 61 million short tons, bringing the total for the first 4 months of 1991 to 249 million short tons. This was 5 percent less than coal receipts in the first 4 months of 1990, reflecting the lower rate of coal stock replenishment by electric utilities during the same period in 1991.

Figure 1. Coal Production

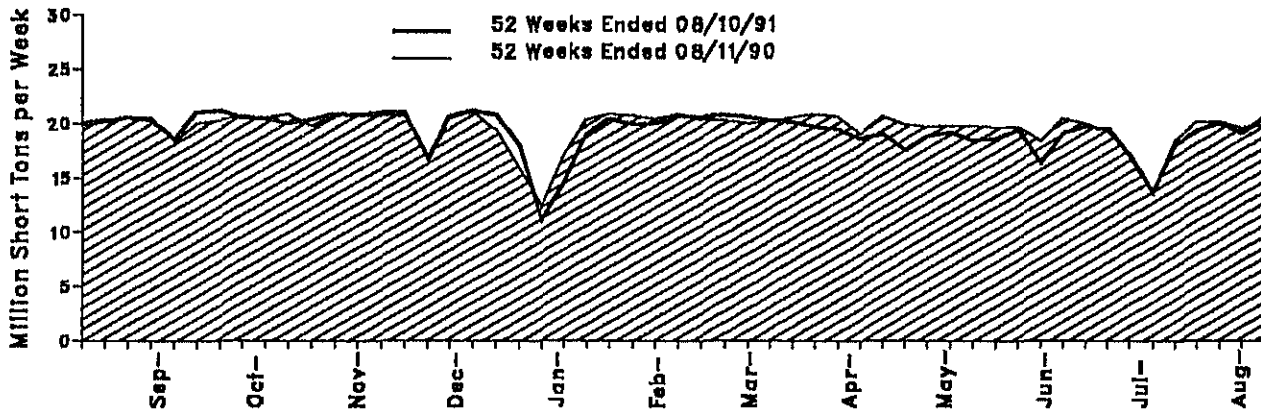


Table 1. Coal Production

Production and Loadings	Week Ended			52 Weeks Ended		
	08/10/91	08/03/91	08/11/90	08/10/91	08/11/90	Percent Change
Production (Thousand Short Tons)						
Bituminous Coal ¹ and Lignite	20,583	19,119	19,833	1,002,708	1,020,085	-1.7
Pennsylvania Anthracite	55	61	60	2,843	3,142	-9.6
U.S. Total	20,638	19,180	19,893	1,005,551	1,023,227	-1.7
Railroad Cars Loaded	134,533	124,967	130,373	6,514,939	6,626,859	

¹ Includes subbituminous coal

Notes: All data are preliminary. Total may not equal sum of components because of independent rounding.

Sources: Association of American Railroads, Transportation Division, Weekly Statement CS-54A; Energy Information Administration, Form EIA-6, "Coal Distribution Report"; Form EIA-7A, "Coal Production Report"; and State mining agency coal production reports

**Table 2. Coal Production by State
(Thousand Short Tons)**

Region and State	Week Ended		
	08/10/91	08/03/91	08/11/90
Bituminous Coal¹ and Lignite			
East of the Mississippi	12,011	11,437	11,924
Alabama	583	507	488
Illinois	1,174	1,119	1,168
Indiana	699	666	801
Kentucky	3,119	3,043	3,288
Kentucky, Eastern	2,425	2,309	2,445
Kentucky, Western	694	735	841
Maryland	66	64	67
Ohio	689	680	650
Pennsylvania Bituminous	1,339	1,311	1,229
Tennessee	126	113	115
Virginia	886	893	893
West Virginia	3,251	3,041	3,229
West of the Mississippi	8,572	7,682	7,909
Alaska	28	26	28
Arizona	233	217	223
Arkansas	1	1	*
Colorado	428	422	359
Iowa	7	6	8
Kansas	15	14	14
Louisiana	54	83	86
Missouri	49	45	45
Montana	824	695	671
New Mexico	490	425	477
North Dakota	633	534	556
Oklahoma	35	33	36
Texas	1,256	1,165	1,144
Utah	475	475	430
Washington	90	84	101
Wyoming	3,952	3,457	3,743
Bituminous Coal¹ and Lignite Total	20,583	19,119	19,833
Pennsylvania Anthracite	55	61	60
U.S. Total	20,638	19,180	19,893

¹ Includes subbituminous coal

* Less than 0.5 thousand short tons.

Notes: All data are preliminary. Total may not equal sum of components because of independent rounding.

Sources: Association of American Railroads, Transportation Division, Weekly Statement CS-54A; Energy Information Administration, Form EIA-6, "Coal Distribution Report"; Form EIA-7A, "Coal Production Report"; and State mining agency coal production reports

Table 3. Coal Supply and Demand, 1982-1991
(Thousand Short Tons)

Year and Month	Production	Consumption	Imports	Exports	Total Stocks ¹
1982	838,112	706,911	742	106,277	232,038
1983	782,091	736,672	1,271	77,772	202,585
1984	895,921	791,296	1,286	81,483	231,301
1985	883,638	818,049	1,952	92,680	203,367
1986	890,315	804,312	2,212	85,518	207,319
1987	918,762	836,941	1,747	79,607	213,780
1988	950,265	883,664	2,134	95,023	188,831
1989					
January	82,331	77,638	66	6,306	185,952
February	75,414	73,391	131	6,748	181,866
March	89,421	72,834	334	8,375	184,630
April	77,456	68,355	158	9,104	188,578
May	82,776	68,438	312	9,685	193,282
June	78,795	73,372	218	9,657	189,507
July	68,601	79,619	375	6,209	175,341
August	91,349	80,170	247	8,122	174,372
September	85,115	72,413	303	9,661	176,013
October	89,873	71,200	160	9,293	182,271
November	87,236	71,653	245	9,768	186,815
December	74,363	83,478	303	7,888	175,087
Total	980,729	890,559	2,851	100,815	
1990					
January	90,551	76,890	175	7,447	178,857
February	82,012	68,252	268	6,243	185,776
March	91,596	71,171	292	8,693	195,112
April	83,164	67,690	182	8,590	202,460
May	86,507	69,007	144	9,827	206,968
June	84,584	74,908	348	9,316	208,871
July	79,809	81,260	200	9,194	199,995
August	91,838	82,951	120	10,065	196,323
September	83,107	76,469	194	10,238	194,398
October	93,418	74,982	284	8,756	200,602
November	86,772	71,729	224	9,621	205,332
December	75,676	78,247	268	7,813	200,826
Total	1,029,035	894,558	2,699	105,804	
1991					
January	86,058	81,734	263	6,214	196,651
February	82,835	68,309	429	8,127	202,570
March	85,271	69,321	248	7,977	209,852
April	81,311	NA	198	8,917	NA
May	81,816	NA	248	10,018	NA
June	78,764	NA	NA	NA	NA
July	81,770	NA	NA	NA	NA

¹ The residential and commercial sector is not included. Stocks are reported as of the last day of the period.

NA Not available.

Note: Total may not equal sum of components because of independent rounding.

Sources: Production: Energy Information Administration (EIA) Form EIA-6, "Coal Distribution Report"; and State mining agency coal production reports. Imports: Bureau of the Census, U.S. Department of Commerce, "Monthly Report IM 145." Exports: Bureau of the Census, U.S. Department of Commerce, "Monthly Report EM 522." Consumption and Consumer Stocks: EIA, Form EIA-759, "Monthly Power Plant Report"; Form EIA-3, "Quarterly Coal Consumption Report - Manufacturing Plants"; Form EIA-5, "Coke Plant Report - Quarterly"; and Form EIA-6, "Coal Distribution Report."

Table 4. Coal Consumption, 1982-1991
(Thousand Short Tons)

Year and Month	Electric Utilities	Industrial		Residential and Commercial	Total
		Coke Plants	Other Industrial ¹		
1982	593,666	40,908	64,097	8,240	706,911
1983	625,211	37,033	65,980	8,448	736,672
1984	664,399	44,022	73,745	9,130	791,296
1985	693,841	41,056	75,372	7,779	818,049
1986	685,056	36,006	75,583	7,667	804,312
1987	717,894	36,957	75,175	6,914	836,941
1988	758,372	41,910	76,252	7,130	883,664
1989					
January	66,767	3,568	6,671	632	77,638
February	62,784	3,295	6,619	693	73,391
March	62,005	3,722	6,595	512	72,834
April	56,144	3,613	6,088	511	66,355
May	58,527	3,525	6,050	336	68,438
June	63,635	3,368	6,073	296	73,372
July	69,720	3,527	5,875	496	79,619
August	70,493	3,336	5,891	449	80,170
September	62,910	3,320	5,865	318	72,413
October	60,561	3,599	6,829	210	71,200
November	61,006	3,301	6,815	530	71,653
December	72,338	3,195	6,764	1,184	83,478
Total	766,888	41,369	76,134	6,167	890,559
1990					
January	66,290	3,354	6,533	713	76,890
February	57,996	3,025	6,576	656	68,252
March	60,748	3,369	6,504	551	71,171
April	57,776	3,357	6,025	532	67,690
May	59,140	3,501	6,007	360	69,007
June	65,167	3,331	6,037	373	74,908
July	71,376	3,275	6,075	535	81,260
August	72,942	3,397	6,113	498	82,951
September	66,727	3,276	6,056	409	76,469
October	64,264	3,450	6,853	413	74,982
November	60,916	3,351	6,838	624	71,729
December	68,335	3,139	6,713	1,059	79,247
Total	771,678	39,824	76,330	6,724	894,556
1991					
January	71,180	3,031	6,651	882	81,734
February	58,443	2,566	6,895	605	68,309
March	59,195	2,985	6,601	541	69,321
April	55,483	NA	NA	NA	NA
May	61,298	NA	NA	NA	NA

¹ Includes transportation.

NA Not available

Note: Total may not equal sum of components because of independent rounding.

Sources: Energy Information Administration (EIA) Electric Utilities: Form EIA-759, "Monthly Power Plant Report." Coke Plants: Form EIA-5, "Coke Plant Report - Quarterly." Other Industrial: Form EIA-3, "Quarterly Coal Consumption Report - Manufacturing Plants" and Form EIA-6, "Coal Distribution Report." Residential and Commercial: Form EIA-8, "Coal Distribution Report."

Table 5. Coal Stocks, 1982-1991
(Thousand Short Tons)

Year and Month ¹	Consumers				Producers and Distributors
	Electric Utilities	Coke Plants	Other Industrial ²	Total	
1982	181,132	4,642	9,479	195,254	38,784
1983	155,598	4,348	8,710	168,654	33,931
1984	179,727	8,168	11,317	197,211	34,090
1985	156,378	3,420	10,438	170,234	33,133
1986	161,806	2,992	10,429	175,226	32,093
1987	170,797	3,884	10,777	185,459	28,321
1988	146,507	3,137	8,768	158,413	30,418
1989					
January	142,538	3,264	8,073	153,876	32,076
February	137,363	3,391	7,378	148,132	33,734
March	139,036	3,518	6,683	149,238	35,382
April	144,674	3,468	6,879	154,819	33,759
May	151,067	3,413	6,675	161,155	32,127
June	148,981	3,361	6,671	159,013	30,494
July	134,865	3,476	7,054	145,395	28,848
August	133,948	3,591	7,438	144,975	29,397
September	135,640	3,707	7,818	147,165	28,848
October	142,280	3,426	7,666	153,372	28,899
November	147,207	3,145	7,515	157,866	28,949
December	135,860	2,864	7,383	146,087	29,000
1990					
January	137,465	3,123	7,237	147,824	31,033
February	142,218	3,382	7,110	152,711	33,066
March	149,388	3,641	6,984	160,013	35,099
April	155,962	3,674	7,127	166,763	35,698
May	161,695	3,706	7,270	172,672	36,296
June	160,823	3,739	7,413	171,976	36,895
July	152,982	3,387	7,810	164,179	35,816
August	150,123	3,255	8,206	161,585	34,738
September	149,013	3,124	8,603	160,739	33,659
October	155,191	3,192	8,640	167,023	33,579
November	159,895	3,260	8,678	171,834	33,499
December	155,163	3,329	8,716	167,208	33,418
1991					
January	148,738	3,262	8,226	160,224	36,428
February	152,202	3,196	7,735	163,133	39,437
March	157,031	3,130	7,245	167,406	42,448
April	162,804	NA	NA	NA	NA
May	165,483	NA	NA	NA	NA

¹ Reported as of the last day of the period

² Manufacturing plants only

^{NA} Not available.

Note: Total may not equal sum of components because of independent rounding

Sources: Energy Information Administration (EIA) Electric Utilities: Form EIA-759, "Monthly Power Plant Report." Coke Plants: Form EIA-5, "Coke Plant Report - Quarterly." Other Industrial: Form EIA-3, "Quarterly Coal Consumption Report - Manufacturing Plants." Producers and Distributors: Form EIA-6, "Coal Distribution Report."

Table 6. Coal Statistics for Electric Utilities, 1982-1991

Year and Month	Receipts				Consumption (thousand short tons)	Generation		Stocks (thousand short tons)
	Quantity (thousand short tons)	Percent Contract	Price (cents per MM Btu)	Quality (lbs. sulfur per MM Btu)		Million kWh ¹	Percent ²	
1982	601,427	90.4	165	1.42	593,666	1,192,004	53.2	181,132
1983	592,726	88.3	166	1.39	625,211	1,259,424	54.5	155,598
1984	684,111	85.5	166	1.39	664,399	1,341,681	55.5	179,727
1985	666,743	88.9	165	1.32	693,841	1,402,128	56.8	156,376
1986	686,964	87.5	158	1.32	685,056	1,385,831	55.7	161,808
1987	721,298	84.6	151	1.31	717,894	1,463,781	56.9	170,797
1988	727,775	86.3	147	1.26	758,372	1,540,653	57.0	146,507
1989								
January	62,443	82.6	143	1.28	66,767	135,181	58.1	142,538
February	58,634	82.9	145	1.29	62,784	127,187	57.9	137,363
March	63,218	83.4	144	1.28	62,005	126,725	55.9	139,036
April	62,076	82.2	144	1.27	56,144	115,451	55.5	144,674
May	64,786	84.0	145	1.30	58,527	119,108	54.1	151,067
June	61,272	83.9	145	1.26	63,635	128,615	54.6	148,981
July	55,428	83.2	144	1.22	69,720	138,638	53.9	134,865
August	70,147	82.9	145	1.28	70,493	141,901	54.9	133,948
September	64,539	81.1	146	1.27	62,810	126,898	55.9	135,640
October	66,578	80.7	145	1.29	60,661	122,393	55.7	142,280
November	65,570	80.7	144	1.28	61,006	124,338	56.7	147,207
December	60,515	81.9	143	1.27	72,338	147,227	58.8	135,860
Total	753,217	82.4	144	1.28	766,888	1,553,661	55.8	
1990								
January	67,637	82.7	145	1.30	66,290	132,672	55.9	137,465
February	62,280	82.1	146	1.30	57,996	115,898	54.5	142,218
March	67,518	83.1	145	1.31	60,748	122,958	54.4	149,388
April	63,888	82.9	147	1.30	57,776	117,278	55.6	155,962
May	64,958	83.1	148	1.30	59,140	119,785	53.7	161,695
June	63,604	82.4	146	1.29	65,167	132,461	53.2	160,823
July	63,427	82.8	144	1.28	71,376	144,225	54.2	152,982
August	70,571	83.5	145	1.29	72,942	147,135	54.8	150,123
September	65,728	82.3	145	1.28	66,727	135,345	56.9	149,013
October	68,159	82.2	146	1.28	64,264	130,282	58.0	155,191
November	65,401	82.3	145	1.27	60,916	123,841	58.0	159,895
December	62,386	81.7	142	1.26	68,335	136,576	57.8	155,163
Total	786,557	82.6	145	1.29	771,678	1,558,457	55.5	
1991								
January	63,356	84.5	146	1.26	71,190	141,677	57.1	148,738
February	61,059	85.6	147	1.28	58,443	117,536	55.8	152,202
March	63,537	86.6	145	1.27	59,195	118,066	53.4	157,031
April	60,747	87.1	147	1.26	55,483	112,177	53.7	162,804
May	NA	NA	NA	NA	61,298	123,664	52.8	165,483

¹ Kilowatthours

² Coal-fired generation as a percentage of total generation.

NA Not available.

Note: Total may not equal sum of components because of independent rounding. MM Btu represents million Btu.

Sources: Receipts: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants." Consumption, Stocks and Generation: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

Table 7. Coal-Fired Net Generation, May 1991
(Million Kilowatthours)

Census Division and State	May 1991	May 1990	Percent Change	Year to Date				
				Coal Generation			Percent of Total Generation	
				1991	1990	Percent Change	1991	1990
New England	1,040	995	4.5	6,761	6,587	2.7	17.8	16.7
Connecticut	173	219	-20.9	829	1,030	-19.5	7.4	7.5
Maine	-	-	-	-	-	-	-	-
Massachusetts	725	702	3.3	4,640	4,473	3.7	32.0	27.8
New Hampshire	142	74	92.1	1,292	1,084	19.2	20.7	38.1
Rhode Island	0	0	-	0	0	-	0	.0
Vermont	-	-	-	-	-	-	-	-
Middle Atlantic	11,047	9,984	10.7	55,985	56,102	-.2	42.0	41.0
New Jersey	300	288	4.0	1,934	2,719	-28.9	14.9	20.8
New York	1,976	1,981	.8	10,011	10,319	-3.0	19.3	19.7
Pennsylvania	8,771	7,735	13.4	44,041	43,063	2.3	64.3	60.4
East North Central	29,742	28,262	5.2	148,708	147,897	.5	74.8	74.5
Illinois	4,151	4,333	-4.2	22,908	22,378	2.4	46.0	44.8
Indiana	7,874	7,685	2.5	38,037	39,791	-4.4	98.4	98.3
Michigan	5,807	5,065	14.6	27,340	26,567	2.9	72.7	67.6
Ohio	9,038	8,820	2.4	46,378	46,099	.6	96.7	90.7
Wisconsin	2,875	2,358	21.9	14,044	13,062	7.5	73.1	72.4
West North Central	12,037	11,840	1.7	64,630	65,514	-1.3	73.6	76.2
Iowa	1,723	1,632	5.6	9,769	9,826	-.6	82.4	82.3
Kansas	1,858	1,759	5.7	8,025	9,665	-17.0	67.1	79.3
Minnesota	2,355	2,031	15.9	10,556	11,200	-5.8	66.2	67.2
Missouri	3,392	3,548	-4.4	19,304	17,627	9.5	78.7	76.3
Nebraska	970	933	4.0	5,411	5,677	-4.7	55.4	69.1
North Dakota	1,472	1,743	-15.5	10,306	10,610	-2.9	93.3	93.0
South Dakota	266	195	36.8	1,259	908	38.6	47.0	37.7
South Atlantic	26,081	26,127	-.3	121,742	119,367	2.0	57.1	58.5
Delaware	299	324	-7.9	1,958	1,808	8.3	64.2	65.6
District of Columbia	-	-	-	-	-	-	-	-
Florida	4,794	5,130	-6.5	22,879	23,078	-.9	46.6	51.7
Georgia	5,136	5,511	-6.8	23,084	23,900	-3.4	64.0	65.3
Maryland	1,981	1,971	.5	8,574	9,346	-8.3	59.0	78.2
North Carolina	4,014	3,541	13.4	17,584	15,690	12.1	53.7	51.7
South Carolina	1,929	2,142	-9.9	8,827	8,436	4.6	31.8	30.2
Virginia	1,830	1,273	43.8	8,790	6,870	27.9	45.8	35.7
West Virginia	6,078	6,235	-2.5	30,037	30,239	-.7	98.9	98.8
East South Central	15,559	14,323	8.6	69,928	67,411	3.7	69.4	69.5
Alabama	5,190	4,373	18.7	20,770	17,741	17.1	67.0	59.1
Kentucky	5,772	5,344	8.0	27,983	27,727	.9	93.6	95.0
Mississippi	640	886	-27.7	3,144	3,052	3.0	35.3	38.8
Tennessee	3,957	3,720	6.4	18,032	18,891	-4.5	58.4	64.1
West South Central	14,352	13,637	5.2	70,581	67,412	4.7	49.9	49.2
Arkansas	1,369	1,415	-3.3	7,479	5,968	25.3	51.8	44.5
Louisiana	1,475	1,108	33.4	7,384	6,318	16.9	36.2	30.6
Oklahoma	1,753	1,724	1.6	9,469	9,521	-.5	57.3	54.7
Texas	9,756	9,392	3.9	46,249	45,605	1.4	51.3	53.3
Mountain	13,508	14,206	-4.9	71,268	75,334	-5.4	73.6	78.4
Arizona	2,489	2,519	-1.2	11,356	12,180	-6.8	46.2	56.6
Colorado	2,197	2,225	-1.2	11,659	12,097	-3.6	94.4	95.2
Idaho	-	-	-	-	-	-	-	-
Montana	889	909	-2.2	6,557	6,419	2.1	58.3	59.8
Nevada	1,253	768	63.2	6,297	5,476	15.0	77.9	79.4
New Mexico	1,816	2,358	-23.0	8,357	10,647	-21.5	97.8	91.5
Utah	2,114	2,551	-17.1	11,835	12,861	-9.5	96.3	97.7
Wyoming	2,748	2,877	-4.5	15,408	15,853	-1.6	98.4	98.5
Pacific	320	412	-22.4	3,518	2,970	18.4	3.1	-
California	-	-	-	-	-	-	-	-
Oregon	0	0	-	1,001	-12	NM	4.5	-
Washington	290	394	-26.4	2,367	2,847	-16.9	5.0	-
Alaska	30	18	62.7	150	135	11.4	7.8	-
Hawaii	-	-	-	-	-	-	-	-
U.S. Total	123,664	119,785	3.2	613,119	608,593	.7	54.6	-

^{M-1} Percent change calculation not meaningful as value is greater than 500.

Notes: Negative generation denotes that electric power consumed for plant use exceeds gross generation. Total may not equal sum of because of independent rounding.

Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

Table 8. Coal Consumption at Electric Utility Plants, May 1991
(Thousand Short Tons)

Census Division and State	May 1991	April 1991	May 1990	Year to Date		
				1991	1990	Percent Change
New England	397	494	382	2,527	2,513	0.5
Connecticut	71	58	88	340	425	-20.1
Massachusetts	269	355	263	1,683	1,667	1.0
New Hampshire	57	81	31	503	420	19.7
Rhode Island	0	0	0	0	0	-
Middle Atlantic	4,458	4,007	4,085	22,508	22,610	-.5
New Jersey	122	38	116	775	1,046	-25.9
New York	790	731	788	3,998	4,156	-3.8
Pennsylvania	3,547	3,238	3,181	17,734	17,408	1.9
East North Central	14,029	12,857	13,467	70,604	70,230	.5
Illinois	2,118	2,029	2,180	11,721	11,335	3.4
Indiana	3,909	3,072	3,863	18,852	19,731	-4.5
Michigan	2,605	2,302	2,326	12,485	12,135	2.9
Ohio	3,787	3,776	3,744	19,645	19,693	-.2
Wisconsin	1,610	1,677	1,354	7,901	7,336	7.7
West North Central	7,635	7,158	7,431	41,088	41,727	-1.5
Iowa	1,068	1,009	1,003	5,944	6,115	-2.8
Kansas	1,160	830	1,116	5,077	6,127	-17.1
Minnesota	1,548	1,288	1,241	6,830	7,108	-3.9
Missouri	1,707	1,728	1,782	9,735	8,831	10.2
Nebraska	614	523	598	3,411	3,587	-4.9
North Dakota	1,286	1,562	1,484	8,912	9,094	-2.0
South Dakota	253	218	186	1,179	866	36.3
South Atlantic	10,614	9,144	10,318	48,889	47,203	3.6
Delaware	119	119	136	819	758	8.0
Florida	1,973	1,739	2,060	9,374	9,298	.8
Georgia	2,261	1,955	2,241	9,900	9,676	2.3
Maryland	749	590	759	3,278	3,601	-9.0
North Carolina	1,649	1,410	1,360	6,896	6,022	14.5
South Carolina	779	675	846	3,515	3,367	4.4
Virginia	724	466	492	3,427	2,672	28.2
West Virginia	2,361	2,191	2,422	11,681	11,808	-1.1
East South Central	6,589	5,693	6,036	29,951	28,546	4.9
Alabama	2,133	1,792	1,807	8,754	7,400	18.3
Kentucky	2,555	2,320	2,326	12,405	12,087	2.6
Mississippi	288	266	368	1,309	1,251	4.7
Tennessee	1,633	1,315	1,534	7,483	7,809	-4.2
West South Central	10,080	8,507	9,493	48,954	46,606	5.0
Arkansas	836	1,010	893	4,570	3,723	22.8
Louisiana	966	853	763	4,868	4,215	15.5
Oklahoma	1,074	878	1,018	5,693	5,629	1.1
Texas	7,184	5,767	6,818	33,823	33,040	2.4
Mountain	7,294	7,137	7,644	38,683	40,515	-4.5
Arizona	1,284	912	1,275	5,701	6,095	-6.5
Colorado	1,187	1,182	1,202	6,305	6,482	-2.7
Montana	566	748	575	4,149	4,039	2.7
Nevada	579	341	406	3,214	2,724	18.0
New Mexico	1,060	1,107	1,346	4,669	6,192	-24.6
Utah	938	920	1,086	5,102	5,502	-7.3
Wyoming	1,691	1,927	1,754	9,543	8,480	.7
Pacific	221	485	285	2,405	2,002	20.2
Oregon	0	163	0	672	0	-
Washington	195	296	268	1,599	1,882	-15.0
Alaska	26	26	16	135	120	12.2
U.S. Total	61,298	55,483	59,140	305,609	301,951	1.2

Note: Total may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report."

Table 9. Coal Stocks at Electric Utility Plants, May 1991
(Thousand Short Tons)

Census Division and State	May 31, 1991	April 30, 1991	May 31, 1990	Percent Change May 31: 1991 versus 1990
New England	1,206	1,088	1,312	-8.1
Connecticut	175	178	178	-2.0
Massachusetts	591	549	844	-29.9
New Hampshire	412	331	262	57.0
Rhode Island	28	28	28	.0
Middle Atlantic	16,547	16,651	16,087	2.9
New Jersey	955	866	993	-2.9
New York	1,880	1,833	1,699	10.7
Pennsylvania	13,711	13,952	13,405	2.3
East North Central	39,791	38,721	37,394	6.4
Illinois	7,359	6,966	8,071	-8.8
Indiana	9,896	10,037	9,489	4.3
Michigan	7,911	7,827	6,958	13.7
Ohio	11,036	10,519	8,892	24.1
Wisconsin	3,590	3,372	3,983	-9.9
West North Central	20,380	20,068	21,510	-5.3
Iowa	4,593	4,381	4,137	11.0
Kansas	3,693	3,671	3,844	-3.9
Minnesota	2,047	2,141	2,488	-17.7
Missouri	5,374	5,317	5,779	-7.0
Nebraska	1,697	1,642	1,604	5.8
North Dakota	2,691	2,632	3,372	-20.2
South Dakota	285	285	287	-.6
South Atlantic	30,056	30,489	30,023	.1
Delaware	438	406	487	-6.2
Florida	5,528	5,519	5,287	4.6
Georgia	6,112	6,292	6,711	-8.9
Maryland	2,382	2,293	1,738	37.2
North Carolina	4,689	4,944	5,195	-9.7
South Carolina	2,076	2,064	2,142	-3.1
Virginia	1,515	1,787	1,869	-18.9
West Virginia	7,316	7,185	6,617	10.6
East South Central	17,524	17,720	17,915	-2.2
Alabama	4,938	5,080	5,452	-9.4
Kentucky	7,515	7,607	7,308	2.9
Mississippi	897	851	1,137	-21.1
Tennessee	4,175	4,182	4,021	3.8
West South Central	18,141	18,976	17,322	4.7
Arkansas	2,492	2,392	2,471	.8
Louisiana	2,112	2,258	2,531	-16.5
Oklahoma	3,675	3,468	3,703	-.8
Texas	9,862	8,860	8,617	14.4
Mountain	18,341	18,748	18,289	5.8
Arizona	4,382	3,893	3,698	18.5
Colorado	3,728	3,743	3,889	-4.1
Montana	832	805	858	-2.7
Nevada	1,603	1,482	1,378	16.3
New Mexico	1,476	1,482	1,388	6.4
Utah	4,447	4,460	3,909	13.7
Wyoming	2,873	2,884	3,172	-9.4
Pacific	2,498	2,344	1,841	35.8
Oregon	782	790	480	63.0
Washington	1,713	1,538	1,359	26.0
Alaska	1	18	2	-58.6
U.S. Total	165,483	162,804	161,695	2.3

Note: Total may not equal sum of components because of independent rounding.
Source: Energy Information Administration, Form EIA-759, "Monthly Power Plant Report"

Table 10. Coal Receipts at Electric Utility Plants, April 1991
(Thousand Short Tons)

Census Division and State	April 1991	March 1991	April 1990	Year to Date		
				1991	1990	Percent Change
New England	483	563	414	2,089	2,263	-7.7
Connecticut	40	110	60	306	340	-10.0
Massachusetts	337	374	281	1,369	1,455	-5.9
New Hampshire	107	78	73	413	468	-11.6
Middle Atlantic	4,512	4,313	5,108	17,551	20,682	-15.1
New Jersey	187	185	303	781	1,194	-34.6
New York	674	707	896	2,890	3,586	-19.4
Pennsylvania	3,651	3,422	3,909	13,880	15,903	-12.7
East North Central	13,877	13,410	14,908	52,279	55,447	-5.7
Illinois	2,305	2,230	2,080	9,146	8,751	4.5
Indiana	3,477	3,653	4,277	14,105	16,734	-15.7
Michigan	2,665	1,617	2,509	6,875	6,422	7.0
Ohio	3,711	4,409	4,480	16,335	18,007	-9.3
Wisconsin	1,720	1,501	1,558	5,818	5,532	5.2
West North Central	7,985	9,013	8,865	34,256	35,482	-3.5
Iowa	1,245	1,580	1,554	5,103	4,868	4.8
Kansas	1,010	876	1,531	3,865	5,650	-31.6
Minnesota	1,284	1,122	1,529	5,065	5,969	-15.1
Missouri	2,052	2,368	1,801	8,904	6,298	7.3
Nebraska	598	908	737	2,862	2,932	-2.4
North Dakota	1,609	1,936	1,682	7,621	7,192	6.0
South Dakota	187	223	31	836	573	45.9
South Atlantic	9,330	10,397	10,865	40,923	45,710	-10.5
Delaware	134	127	151	683	775	-11.8
Florida	2,089	1,860	2,012	8,200	8,162	.5
Georgia	1,889	2,265	2,296	8,435	8,753	-3.6
Maryland	683	803	919	2,671	3,502	-23.7
North Carolina	1,169	1,355	1,406	5,641	7,012	-19.6
South Carolina	706	759	683	2,780	2,852	-2.5
Virginia	496	721	495	2,855	2,642	8.0
West Virginia	2,184	2,408	2,702	9,658	12,010	-19.6
East South Central	6,709	6,642	6,959	25,649	28,023	-8.5
Alabama	2,087	2,032	1,772	7,861	7,283	9.3
Kentucky	2,809	2,806	2,968	10,098	12,401	-18.6
Mississippi	314	290	335	1,118	1,190	-6.2
Tennessee	1,699	1,714	1,886	6,474	7,149	-8.4
West South Central	8,204	10,401	8,907	40,354	38,028	6.1
Arkansas	1,207	1,113	781	4,485	3,157	42.1
Louisiana	877	905	637	3,697	3,110	18.8
Oklahoma	1,280	1,515	1,185	5,454	5,304	2.8
Texas	5,840	6,868	6,324	26,718	26,456	1.0
Mountain	8,100	8,164	7,640	33,380	33,817	-1.3
Arizona	1,199	1,410	1,279	5,200	5,378	-3.3
Colorado	1,312	1,250	1,205	5,446	5,100	6.8
Montana	763	943	886	3,622	3,513	3.1
Nevada	695	755	401	2,871	2,646	8.5
New Mexico	1,077	841	1,269	3,793	4,768	-20.4
Utah	1,213	1,232	1,102	4,868	4,857	.2
Wyoming	1,841	1,754	1,698	7,578	7,555	.3
Pacific	547	615	424	2,218	1,871	18.8
Oregon	187	207	-	696	-	-
Washington	360	408	424	1,522	1,871	-18.7
U.S. Total	60,747	63,537	63,888	248,700	261,322	-4.8

Note: Total may not equal sum of components because of independent rounding.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants "

**Table 11. Quality and Price of Coal Receipts at Electric Utility Plants,
April 1991**

Census Division and State	April 1991		April 1990		Year to Date					
	Lbs. sulfur per MM Btu	Cents per MM Btu	Lbs. sulfur per MM Btu	Cents per MM Btu	1991		1990		Percent Change	
					Lbs. sulfur per MM Btu	Cents per MM Btu	Lbs. sulfur per MM Btu	Cents per MM Btu	Lbs. sulfur per MM Btu	Cents per MM Btu
New England	0.89	177	0.98	179	0.88	181	0.97	178	-9.7	1.9
Connecticut	.43	221	.41	213	.42	219	.41	211	1.1	3.7
Massachusetts	.94	173	1.05	172	.91	174	.98	170	-6.8	2.2
New Hampshire	.89	175	1.10	179	1.10	178	1.36	178	-18.7	*
Mid Atlantic	1.64	156	1.66	154	1.62	158	1.62	155	-.1	1.7
New Jersey	.88	181	.81	178	.89	184	.79	179	12.7	2.9
New York	1.31	166	1.44	163	1.38	164	1.42	162	-3.1	1.0
Pennsylvania	1.75	153	1.79	150	1.72	155	1.74	151	-1.2	2.2
East North Central	1.61	151	1.62	152	1.72	152	1.73	153	-.7	-.4
Illinois	1.78	172	1.94	175	1.86	174	1.97	178	-5.4	-1.2
Indiana	1.90	139	1.86	142	1.97	139	1.93	142	2.4	-1.7
Michigan	.62	163	.82	162	.67	167	.68	168	-2.1	-.9
Ohio	2.25	149	2.00	151	2.14	150	2.05	151	4.4	-.7
Wisconsin	.77	134	.86	131	.76	138	.81	137	-5.9	.6
West North Central	1.08	119	1.09	116	1.06	114	1.09	114	-2.4	.1
Iowa	.95	130	.89	118	.65	108	.63	108	3.6	.1
Kansas	.43	121	.77	124	.57	126	.72	125	-20.8	1.2
Minnesota	.55	137	.56	133	.55	138	.55	132	-1.1	4.6
Missouri	1.75	140	1.97	137	1.74	136	1.99	135	-12.1	.4
Nebraska	.41	75	.44	76	.40	77	.42	77	-4.8	-.3
North Dakota	1.16	69	1.25	70	1.28	69	1.18	68	8.4	1.1
South Dakota	1.32	113	1.45	126	1.39	114	1.41	122	-1.5	-6.6
South Atlantic	1.28	173	1.25	170	1.21	172	1.22	169	-1.3	1.5
Delaware	.76	177	.71	174	.78	179	.73	182	6.9	-1.7
Florida	1.57	190	1.46	189	1.38	191	1.41	187	-2.0	1.8
Georgia	1.37	182	1.48	178	1.33	179	1.41	179	-6.0	-.2
Maryland	1.02	163	1.10	164	1.06	167	1.12	165	-5.3	1.0
North Carolina	.71	183	.76	184	.75	181	.75	179	-.1	1.5
South Carolina	.92	169	.90	171	.91	171	.91	171	*	-.2
Virginia	.75	158	.74	161	.77	158	.76	160	1.4	-2.8
West Virginia	1.53	153	1.44	146	1.52	150	1.49	146	2.4	2.9
East South Central	1.86	144	1.78	143	1.74	142	1.81	143	-3.8	-.2
Alabama	1.16	185	1.22	187	1.24	182	1.23	186	1.1	-2.4
Kentucky	2.13	120	2.24	118	2.25	118	2.28	118	-1.4	-.1
Mississippi	1.19	171	1.28	165	1.23	173	1.31	164	-5.7	5.0
Tennessee	1.68	124	1.69	135	1.70	124	1.69	135	.7	-8.1
West South Central	.79	154	.80	153	.80	151	.84	149	-4.1	1.5
Arkansas	.38	152	.46	178	.37	156	.41	177	-11.4	-12.2
Louisiana	.59	170	.66	169	.55	173	.62	171	-10.8	1.3
Oklahoma	.48	121	.53	137	.46	127	.54	137	-13.7	-7.5
Texas	1.00	161	.93	151	1.01	152	1.00	144	1.5	5.4
Mountain	.55	115	.58	119	.55	115	.56	115	-1.0	.4
Arizona	.49	145	.47	151	.49	145	.45	145	2.2	1.1
Colorado	.35	109	.39	108	.38	106	.40	110	1.9	3.7
Montana	.78	72	.67	83	.77	70	.73	66	15.4	1.1
Nevada	.42	145	.43	185	.45	143	.47	154	-1.9	1.1
New Mexico	.93	136	.95	133	.90	144	.88	133	6.8	1.1
Utah	.41	118	.45	117	.41	121	.44	115	9.1	1.1
Wyoming	.62	82	.58	86	.62	84	.60	84	3.0	1.1
Pacific	.71	140	.99	163	.64	141	.81	159	20.6	1.1
Oregon	.29	108	-	-	.35	109	-	-	-	-
Washington	.94	158	.99	163	.78	157	.81	159	3.8	1.1
U.S. Total	1.26	147	1.30	147	1.26	146	1.30	146	0.0	0.0

* For percentage calculations, the absolute value of the number is less than 0.05 percent

Notes: Total may not equal sum of components because of independent rounding MM Btu represents million Btu

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"

Table 12. Quality and Price of Contract Coal Receipts at Electric Utility Plants, April 1991

Census Division and State	April 1991		April 1990		Year to Date					
	Lbs. sulfur per MM Btu	Cents per MM Btu	Lbs. sulfur per MM Btu	Cents per MM Btu	1991		1990		Percent Change	
					Lbs. sulfur per MM Btu	Cents per MM Btu	Lbs. sulfur per MM Btu	Cents per MM Btu	Lbs. sulfur per MM Btu	Cents per MM Btu
New England	0.90	178	0.91	178	0.87	183	0.99	177	-11.9	3.8
Connecticut	.43	221	.41	213	.42	223	.41	212	2.1	5.3
Massachusetts	.94	174	1.04	166	.93	175	1.00	167	-7.4	4.8
New Hampshire	.96	174	1.06	178	1.07	178	1.46	175	-26.7	2.1
Mid Atlantic	1.70	161	1.74	157	1.67	162	1.69	158	-1.6	2.4
New Jersey	.85	181	.82	178	.89	185	.79	178	12.8	4.0
New York	1.35	172	1.44	164	1.40	165	1.42	164	-1.5	.7
Pennsylvania	1.80	158	1.80	154	1.76	159	1.84	154	-4.0	3.2
East North Central	1.67	158	1.66	160	1.78	160	1.77	161	.5	-.5
Illinois	.92	180	2.01	183	1.95	180	2.00	183	-2.5	-1.7
Indiana	1.95	141	1.90	146	2.03	142	1.95	146	4.1	-2.4
Michigan	.62	168	.60	162	.68	174	.65	171	5.0	1.7
Ohio	2.36	160	2.17	166	2.25	162	2.16	164	4.3	-1.4
Wisconsin	.85	138	.91	139	.84	145	.88	144	-4.9	.2
West North Central	1.07	121	1.08	117	1.07	116	1.07	115	.6	.4
Iowa	1.00	133	.89	124	.68	113	.83	115	8.5	-1.4
Kansas	.39	121	.46	123	.46	130	.45	125	.8	4.1
Minnesota	.54	137	.54	135	.55	138	.53	135	2.8	2.8
Missouri	1.86	144	2.12	141	1.83	136	2.11	137	-13.4	-1.3
Nebraska	.42	85	.41	79	.40	82	.41	80	-4.0	3.5
North Dakota	1.16	69	1.25	70	1.29	70	1.18	68	8.8	2.5
South Dakota	1.32	113	1.45	128	1.39	114	1.41	122	-1.5	-6.6
South Atlantic	1.24	178	1.24	178	1.24	178	1.24	177	.3	.7
Delaware	.69	178	.74	166	.69	182	.73	181	-5.7	.7
Florida	1.40	198	1.38	197	1.34	200	1.35	198	-1.1	2.3
Georgia	1.47	187	1.51	188	1.51	189	1.43	187	5.6	1.0
Maryland	1.07	167	1.10	165	1.08	169	1.12	168	-3.5	.7
North Carolina	.71	183	.76	184	.74	184	.75	183	-.7	1.0
South Carolina	.93	178	.92	176	.94	178	.91	178	2.5	1.2
Virginia	.77	162	.74	159	.79	159	.75	157	5.8	1.5
West Virginia	1.49	158	1.53	158	1.55	155	1.58	157	-1.6	-1.2
East South Central	1.71	148	1.88	151	1.80	148	1.89	151	-4.5	-3.4
Alabama	1.19	195	1.03	208	1.22	194	1.07	204	13.8	-4.9
Kentucky	2.26	122	2.63	119	2.42	119	2.67	120	-9.2	-.7
Mississippi	1.16	172	1.11	171	1.21	174	1.15	170	5.5	2.3
Tennessee	1.71	124	1.76	138	1.73	124	1.75	139	-1.0	-10.2
West South Central	.81	157	.82	154	.82	152	.85	150	-3.3	1.7
Arkansas	.36	152	.46	178	.37	158	.41	177	-11.4	-12.2
Louisiana	.59	170	.66	169	.55	173	.62	171	-10.8	1.3
Oklahoma	.50	127	.52	140	.48	131	.50	140	-5.7	-8.2
Texas	1.02	162	.95	152	1.03	153	1.02	145	1.0	5.2
Mountain	.56	117	.57	121	.56	117	.56	116	-.6	1.1
Arizona	.49	145	.47	151	.49	145	.45	145	9.2	-.5
Colorado	.36	113	.39	108	.38	109	.40	111	-5.0	-1.3
Montana	.78	72	.67	83	.77	70	.73	66	4.5	5.7
Nevada	.42	145	.43	185	.45	143	.47	154	-5.6	-8.8
New Mexico	.83	136	.95	133	.90	144	.88	133	2.0	8.4
Utah	.41	120	.45	119	.41	123	.44	116	-6.6	6.4
Wyoming	.63	86	.69	88	.63	88	.62	87	2.3	1.3
Pacific	.94	158	1.02	165	.88	145	.90	165	-25.3	-12.1
Oregon	-	-	-	-	.37	109	-	-	-	-
Washington	.94	158	1.02	165	.78	157	.90	165	-13.3	-4.5
U.S. Total	1.27	151	1.29	151	1.28	150	1.29	150	-1.2	.3

Notes: Total may not equal sum of components because of independent rounding. MM Btu represents million Btu.
Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 13. Quality and Price of Spot Coal Receipts at Electric Utility Plants, April 1991

Census Division and State	April 1991		April 1990		Year to Date					
	Lbs. sulfur per MM Btu	Cents per MM Btu	Lbs. sulfur per MM Btu	Cents per MM Btu	1991		1990		Percent Change	
					Lbs. sulfur per MM Btu	Cents per MM Btu	Lbs. sulfur per MM Btu	Cents per MM Btu	Lbs. sulfur per MM Btu	Cents per MM Btu
New England	0.81	170	1.09	181	0.90	172	0.91	182	-1.3	-5.2
Connecticut	-	-	-	-	41	177	45	203	-9.2	-12.9
Massachusetts	.98	165	1.06	181	84	171	.92	179	-8.7	-4.6
New Hampshire	.48	180	1.43	182	1.21	175	1.01	187	20.2	-6.4
Mid Atlantic	1.35	131	1.44	146	1.38	137	1.41	147	-2.2	-6.8
New Jersey	1.69	160	.67	186	.92	177	.83	188	11.1	-5.9
New York	1.22	154	1.44	161	1.32	159	1.42	158	-7.2	.7
Pennsylvania	1.41	120	1.45	140	1.43	125	1.43	141	*	-11.5
East North Central	1.35	125	1.48	127	1.48	122	1.58	126	-6.8	-3.2
Illinois	1.12	138	1.60	134	1.30	135	1.77	132	-26.4	2.2
Indiana	1.56	125	1.70	125	1.65	123	1.79	121	-7.6	2.1
Michigan	.63	127	.77	157	.63	131	.81	157	-22.2	-17.0
Ohio	1.92	118	1.68	124	1.87	118	1.84	122	2.1	-3.0
Wisconsin	.60	127	.70	110	.49	114	.54	111	-8.9	3.0
West North Central	.95	106	1.23	109	1.00	106	1.21	108	-17.5	-2.3
Iowa	.48	99	.89	101	.52	80	.62	91	-16.2	-.5
Kansas	1.53	125	2.50	132	1.21	106	2.31	124	-47.5	-14.8
Minnesota	.74	143	.74	113	.56	137	.78	110	-26.8	25.4
Missouri	1.34	126	1.28	120	1.42	135	1.49	125	-4.8	8.0
Nebraska	.40	63	.54	66	.42	64	.46	68	-9.2	-5.3
North Dakota	-	-	-	-	1.14	41	-	-	-	-
South Atlantic	1.41	142	1.29	145	1.07	143	1.19	146	-10.3	-1.9
Delaware	.94	172	.66	187	1.04	170	.72	185	43.7	-8.0
Florida	2.41	148	1.79	158	1.58	151	1.67	153	-4.9	-1.4
Georgia	.81	153	1.42	153	.78	150	1.36	156	-42.8	-4.4
Maryland	.87	151	1.11	161	.95	158	1.11	160	-14.1	-2.3
North Carolina	-	-	.82	145	.86	138	.77	160	12.4	-14.2
South Carolina	.87	144	.85	153	.84	146	.92	157	-9.1	-6.8
Virginia	.68	141	.73	168	.72	147	.78	167	-8.2	-12.0
West Virginia	1.82	107	1.19	114	1.36	113	1.25	114	8.3	-.9
East South Central	1.31	121	1.50	123	1.41	123	1.58	120	-10.8	2.6
Alabama	1.03	132	1.79	127	1.36	132	1.79	125	-23.8	6.0
Kentucky	1.52	111	1.36	117	1.44	113	1.53	115	-6.1	-1.6
Mississippi	2.18	139	1.72	151	1.65	149	1.76	148	-6.5	.7
Tennessee	1.30	123	1.45	124	1.44	124	1.46	123	-1.7	1.1
West South Central	.42	115	.50	128	.40	117	.61	125	-34.1	-6.4
Oklahoma	.43	105	.62	121	.41	107	.73	121	-44.4	-11.7
Texas	.40	140	.41	133	.40	134	.51	128	-21.5	5.0
Mountain	.46	85	.41	95	.46	90	.46	90	.8	.2
Arizona	.47	163	-	-	.50	161	-	-	-	-
Colorado	.34	86	.40	107	.38	91	.40	105	-3.5	-13.4
Utah	.43	107	.48	106	.42	107	.49	106	-14.3	1.0
Wyoming	.57	61	.28	49	.55	61	.46	65	19.0	-6.9
Pacific	.29	108	.42	128	.29	108	.30	128	-3.6	-14.8
Oregon	.29	108	-	-	.29	108	-	-	-	-
Washington	-	-	.42	128	-	-	.30	-	-	-
U.S. Total	1.19	123	1.35	131	1.18	125	1.34			

* For percentage calculations, the absolute value of the number is less than 0.05 percent.

Notes: Total may not equal sum of components because of independent rounding. MM Btu represents million Btu.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Ele

Table 14. Coal Receipts and Prices by Sulfur Content at Electric Utility Plants, by State of Origin and Imports, April 1991

State	0-0.60 lbs sulfur per MM Btu		0.61-1.67 lbs sulfur per MM Btu		> 1.67 lbs. sulfur per MM Btu		Total			Percent Change vs prior year		
	Quantity (thousand short tons)	Cents per MM Btu	Quantity (thousand short tons)	Cents per MM Btu	Quantity (thousand short tons)	Cents per MM Btu	Quantity (thousand short tons)	Cents per MM Btu	Lbs. sulfur per MM Btu	Quantity	Price	Sulfur Content
Alabama	403	277	720	187	277	175	1,400	211	1.02	3.9	3.2	-6.0
Arizona	1,063	112	-	-	-	-	1,063	112	.43	63.5	-10.4	-2.5
Colorado	1,464	140	-	85	-	-	1,464	140	.37	15.7	-6.4	1.1
Illinois	-	-	974	161	3,473	163	4,447	163	2.38	-7	4	-2.7
Indiana	61	151	242	135	1,756	131	2,059	132	2.22	-24.3	.9	-1.1
Iowa	-	-	-	-	3	174	3	174	2.98	-32.0	7.4	-20.2
Kansas	-	-	-	-	25	131	25	131	2.91	-53.2	9.1	12.5
Kentucky	1,279	168	4,421	166	3,214	126	8,914	153	1.51	-16.7	-.8	-4
Louisiana	-	-	217	135	-	-	217	135	1.03	-31.5	1.3	24.7
Maryland	-	-	178	145	-	-	178	145	1.20	-25.2	-5.7	-4.5
Missouri	-	-	-	-	136	204	136	204	3.89	-32.4	41.0	-1.0
Montana	1,592	177	1,612	115	-	-	3,204	148	.55	1.7	-1.1	2
New Mexico	371	196	1,298	145	-	-	1,670	158	.78	-16.1	3.2	-1.1
North Dakota	-	-	1,657	75	139	50	1,796	73	1.18	4.9	3.2	-5.8
Ohio	-	-	28	135	2,517	147	2,545	147	3.03	1.2	-2.8	8.9
Oklahoma	-	-	19	146	2	129	21	145	1.42	-74.9	5.0	8.8
Pennsylvania	170	156	2,840	153	1,044	155	4,054	154	1.47	-8.1	1	-3
Tennessee	1	116	243	132	47	116	290	130	1.04	-40.5	-12.5	-13.1
Texas	-	-	1,513	162	1,531	119	3,044	141	1.74	-10.4	27.3	15.6
Utah	1,254	119	38	139	-	-	1,292	120	.42	7.0	.3	-8.5
Virginia	245	193	849	164	-	-	1,095	171	.89	-20.5	-.9	2.4
Washington	-	-	360	158	-	-	360	158	.94	-10.2	-4.7	-7.8
West Virginia	1,971	172	2,743	165	1,791	148	6,504	162	1.26	-6.7	3.2	-6.4
Wyoming	13,705	133	1,116	98	-	-	14,821	130	.43	4.8	-1.8	-3.6
Imported	49	171	97	167	-	-	146	168	.60	127.3	-6.4	11.9
U.S. Total	23,629	146	21,165	151	15,954	144	60,747	147	1.26	-4.9	*	-3.3

* For percentage calculations, the absolute value of the number is less than 0.05 percent

Notes: Total may not equal sum of components because of independent rounding MM Btu represents million Btu

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants "

Table 15. Coal Receipts and Prices by Sulfur Content at Electric Utility Plants, by State of Origin and Imports, January-April 1991

State	0-0.60 lbs sulfur per MM Btu		0.61-1.67 lbs sulfur per MM Btu		> 1.67 lbs. sulfur per MM Btu		Total			Percent Change vs prior year		
	Quantity (thousand short tons)	Cents per MM Btu	Quantity (thousand short tons)	Cents per MM Btu	Quantity (thousand short tons)	Cents per MM Btu	Quantity (thousand short tons)	Cents per MM Btu	Lbs. sulfur per MM Btu	Quantity	Price	Sulfur Content
Alabama	1,433	269	2,893	187	1,165	188	5,491	205	1.07	-0.1	-0.2	-2.0
Arizona	4,223	108	-	-	-	-	4,223	108	.44	14.7	.7	-3.7
Colorado	5,348	138	13	93	-	-	5,359	138	.38	.9	-7.8	-4.5
Illinois	-	-	3,556	159	14,030	161	17,586	161	2.41	-2.9	1.1	-2
Indiana	232	152	746	137	7,342	130	8,320	131	2.32	-22.3	2.3	2.5
Iowa	-	-	-	-	27	182	27	182	3.21	95.7	12.7	-7.3
Kansas	-	-	-	-	144	132	144	132	2.83	-46.8	9.7	10.0
Kentucky	5,313	172	19,163	167	12,832	125	37,308	154	1.47	-14.5	-4	-2.2
Louisiana	-	-	924	141	-	-	924	141	.95	-4.2	2.5	19.1
Maryland	-	-	1,011	144	13	124	1,024	143	1.21	12.4	-8.5	-4.9
Missouri	-	-	-	-	617	188	617	188	3.88	-27.5	37.0	-2.4
Montana	2,843	212	6,982	108	-	-	9,825	141	.64	-2.7	5.1	-1.4
New Mexico	1,600	194	4,753	152	-	-	6,352	163	.76	-14.2	6.7	3.7
North Dakota	-	-	6,804	77	1,653	57	8,457	73	1.29	8.9	1.6	7.8
Ohio	7	157	148	137	9,391	146	9,546	146	2.98	-10.3	-2.3	4.4
Oklahoma	16	145	103	145	2	129	121	145	1.02	-68.7	6.2	-35.7
Pennsylvania	576	159	11,283	157	3,575	151	15,434	156	1.45	-12.0	1.4	-3
Tennessee	11	146	862	133	282	121	1,135	130	1.24	-32.2	-13.4	9.0
Texas	-	-	9,762	125	4,955	113	14,717	121	1.69	-4.2	14.7	8.8
Utah	5,192	123	83	142	-	-	5,275	124	.42	-1.1	5.7	-5.0
Virginia	1,148	189	4,208	165	-	-	5,357	171	.88	-8.5	-2	1.6
Washington	-	-	1,522	157	-	-	1,522	157	.78	-5.6	-4.4	-13.1
West Virginia	7,759	171	11,569	163	8,212	147	27,540	161	1.30	-8.9	2.4	-8
Wyoming	57,391	134	4,248	101	107	122	61,747	132	.44	8.4	-1.9	-1.1
Imported	304	150	340	170	-	-	645	160	.60	23.3	-10.1	-2.8
U.S. Total	93,396	146	90,975	150	64,329	141	248,700	148	1.26	-4.8	.2	-2.9

Notes: Total may not equal sum of components because of independent rounding. MM Btu represents million Btu.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Table 16. Destination of Coal Received at Electric Utility Plants by Origin, January-April 1991

State of Destination State of Origin and Imports	Receipts (thousand short tons)		Contract Receipts (percent)		Sulfur Content (lbs. sulfur per MM Btu)		Price (cents per MM Btu)	
	1991	1990	1991	1990	1991	1990	1991	1990
Alabama	7,961	7,283	79.9	78.2	1.24	1.23	192	186
Alabama	5,491	5,387	84.0	95.9	1.07	1.08	205	208
Illinois	300	235	74.5	-	1.74	2.13	123	108
Indiana	-	349	-	-	-	1.98	-	118
Kentucky	1,278	655	71.9	27.1	1.93	2.06	129	129
Ohio	158	167	100.0	100.0	1.72	1.92	118	120
Tennessee	361	272	40.9	13.1	1.14	.67	132	124
West Virginia	372	2	80.9	-	1.06	.50	142	106
Wyoming	-	216	-	-	-	.44	-	170
Arizona	5,200	5,378	95.9	100.0	.49	.45	145	145
Arizona	2,453	2,383	100.0	100.0	.44	.44	103	100
Colorado	210	388	100.0	100.0	.34	.31	174	176
New Mexico	2,537	2,627	91.5	100.0	.57	.49	190	187
Arkansas	4,485	3,157	100.0	100.0	.37	.41	156	177
Wyoming	4,485	3,157	100.0	100.0	.37	.41	156	177
Colorado	5,446	5,099	83.7	90.4	.38	.40	108	110
Colorado	3,429	3,419	74.1	85.7	.38	.40	104	112
Wyoming	2,017	1,680	100.0	100.0	.37	.40	110	107
Connecticut	306	340	91.5	92.6	.42	.41	219	211
Kentucky	306	340	91.5	92.6	.42	.41	219	211
Delaware	683	775	74.5	68.9	.78	.73	179	182
Kentucky	52	75	100.0	22.1	.65	.52	174	194
Maryland	-	21	-	100.0	-	1.11	-	141
Pennsylvania	191	118	24.0	39.0	1.13	1.09	171	167
Virginia	31	129	100.0	32.2	1.00	.72	205	194
West Virginia	410	432	92.8	94.6	.61	.7	182	183
Florida	8,200	8,162	81.2	80.7	1.38	1.41	191	187
Illinois	1,493	1,411	100.0	100.0	2.41	2.40	216	207
Indiana	97	172	-	-	2.73	2.88	112	109
Kentucky	4,766	5,314	80.5	74.3	1.23	1.28	186	181
Ohio	160	-	-	-	2.98	-	164	-
Tennessee	64	47	100.0	100.0	.95	.81	219	222
Virginia	292	280	91.9	100.0	.63	.57	236	258
West Virginia	734	636	89.3	93.6	.90	.91	198	193
Imported coal Colombia	596	303	57.2	100.0	.61	.65	160	177
Georgia	8,435	8,753	72.7	75.0	1.33	1.41	179	179
Alabama	-	108	-	-	-	1.58	-	156
Illinois	1,592	1,648	100.0	95.0	2.56	2.48	207	195
Kentucky	4,147	4,655	76.8	71.7	1.25	1.30	164	168
Tennessee	39	612	-	53.0	1.54	1.07	152	187
Virginia	998	1,027	88.7	82.5	1.01	1.09	185	177
West Virginia	547	500	86.2	98.2	.53	.58	245	244
Wyoming	1,112	203	-	-	.41	.39	153	160
Illinois	9,146	8,751	87.2	87.3	1.86	1.97	174	176
Colorado	214	-	-	-	.39	-	146	-
Illinois	5,290	5,171	93.7	92.1	2.72	2.73	142	148
Indiana	633	790	58.6	69.3	1.42	1.60	134	122
Kentucky	501	670	73.3	41.9	.63	.93	165	155
Montana	1,182	878	100.0	100.0	.36	.43	276	280
Tennessee	10	-	100.0	-	.59	-	149	-
West Virginia	208	23	30.4	100.0	.58	.52	151	182
Wyoming	1,108	1,218	92.2	94.2	.41	.42	282	285
Indiana	14,105	16,734	83.8	83.3	1.97	1.93	139	142
Colorado	285	264	-	100.0	.40	.39	170	300
Illinois	2,780	3,472	89.8	85.8	2.49	2.36	164	159
Indiana	6,048	7,074	83.4	83.1	2.45	2.40	128	128
Kentucky	1,488	1,772	94.9	84.1	2.36	2.29	135	139
Montana	180	343	100.0	62.6	.36	.39	280	239
Ohio	16	30	-	-	2.20	2.12	137	122
West Virginia	11	149	-	81.1	.50	.55	170	213
Wyoming	3,288	3,631	81.5	82.5	.40	.40	130	129
Iowa	5,103	4,868	79.6	73.7	.65	.63	108	108
Illinois	276	221	97.8	85.1	2.36	2.65	183	168
Indiana	168	145	75.0	48.0	2.19	2.19	143	136
Iowa	27	14	100.0	100.0	3.21	3.46	182	161
Kentucky	-	2	-	-	-	2.23	-	160
Wyoming	4,632	4,486	78.6	73.9	.42	.42	100	103
Kansas	3,865	5,650	85.7	88.1	.57	.72	126	125
Colorado	-	71	-	100.0	-	.30	-	117

See footnotes at end of table.

Table 16. Destination of Coal Received at Electric Utility Plants by Origin, January-April 1991 (Continued)

State of Destination State of Origin and Imports	Receipts (thousand short tons)		Contract Receipts (percent)		Sulfur Content (lbs. sulfur per MM Btu)		Price (cents per MM Btu)	
	1991	1990	1991	1990	1991	1990	1991	1990
Kansas								
Illinois	248	481	38.4	16.3	2.34	2.73	176	143
Kansas	38	145	-	-	2.47	2.49	123	121
Wyoming	3,580	4,953	89.8	97.4	.38	.41	122	123
Kentucky	10,098	12,401	82.7	66.5	2.25	2.28	118	118
Illinois	-	28	-	59.9	-	1.90	-	125
Indiana	749	945	76.2	58.5	2.37	2.38	108	110
Kentucky	7,502	10,046	84.2	70.5	2.52	2.47	117	118
Ohio	76	72	25.5	51.4	2.73	2.48	121	144
Pennsylvania	-	9	-	-	-	2.17	-	109
Tennessee	224	183	96.3	82.8	1.83	2.10	118	120
Virginia	-	8	-	100.0	-	.65	-	172
West Virginia	1,122	1,101	71.8	37.3	.70	.80	132	128
Wyoming	425	11	100.0	-	1.58	.39	124	133
Louisiana	3,697	3,110	100.0	100.0	.55	.62	173	171
Louisiana	924	965	100.0	100.0	.85	.80	141	137
West Virginia	64	71	100.0	100.0	.46	.55	177	205
Wyoming	2,708	2,075	100.0	100.0	.45	.55	182	181
Maryland	2,671	3,502	80.6	63.1	1.06	1.12	167	165
Kentucky	104	225	100.0	63.8	.52	.56	157	164
Maryland	437	570	60.1	48.1	1.11	1.20	174	169
Ohio	7	-	-	-	1.57	-	167	-
Pennsylvania	738	831	99.0	94.9	1.44	1.51	182	182
West Virginia	1,385	1,876	76.2	53.6	.88	.99	157	156
Massachusetts	1,369	1,455	81.8	71.5	.91	.98	174	170
Pennsylvania	128	348	-	34.8	1.07	1.12	172	173
Virginia	422	448	80.7	100.0	.81	.95	177	170
West Virginia	795	524	95.0	89.7	.95	1.01	173	167
Imported coal Colombia	-	64	-	-	-	.81	-	179
Imported coal Venezuela	24	70	100.0	-	.57	.48	168	181
Michigan	6,875	6,422	80.7	77.7	.67	.68	167	168
Indiana	36	38	100.0	100.0	2.34	2.48	162	166
Kentucky	2,156	2,127	87.4	67.8	.76	.72	180	183
Montana	1,440	1,443	92.9	100.0	.39	.36	155	150
Ohio	10	11	100.0	100.0	2.41	2.97	211	212
Pennsylvania	480	599	76.1	73.7	1.15	1.03	154	161
Virginia	-	113	-	100.0	-	1.09	-	186
West Virginia	1,993	1,802	90.4	73.0	.65	.68	176	170
Wyoming	760	289	14.7	64.6	.35	.27	114	108
Minnesota	5,065	5,989	98.5	90.8	.55	.55	138	132
Illinois	12	13	100.0	100.0	1.61	1.30	180	190
Indiana	12	2	-	-	1.57	1.59	154	165
Kentucky	-	3	-	-	-	.68	-	212
Montana	2,787	3,362	97.7	84.7	.74	.76	144	135
North Dakota	-	1	-	100.0	-	.87	-	174
Wyoming	2,254	2,588	100.0	98.7	.30	.28	131	129
Mississippi	1,116	1,190	93.7	72.9	1.23	1.31	173	164
Illinois	418	359	94.5	89.7	2.13	2.03	149	149
Kentucky	675	831	96.4	65.7	.71	1.00	187	171
Montana	23	-	-	-	.31	-	175	-
Missouri	8,904	8,298	79.3	79.1	1.74	1.99	136	135
Colorado	124	28	100.0	100.0	.40	.40	161	159
Illinois	4,221	4,427	81.7	83.9	2.20	2.19	151	152
Indiana	23	36	-	100.0	3.11	2.96	155	122
Kansas	108	125	-	-	2.97	2.67	135	119
Kentucky	377	376	96.6	100.0	2.59	2.59	126	123
Missouri	617	951	99.7	98.8	3.88	3.98	188	137
Ohio	-	18	-	-	-	2.10	-	172
Oklahoma	-	36	-	100.0	-	3.64	-	138
Wyoming	3,436	2,404	73.0	63.7	.43	.42	99	97
Montana	3,822	3,513	100.0	100.0	.77	.73	70	66
Montana	3,822	3,513	100.0	100.0	.77	.73	70	66
Nebraska	2,862	2,932	68.4	77.3	.40	.42	77	77
Wyoming	2,862	2,932	68.4	77.3	.40	.42	77	77
Nevada	2,871	2,646	100.0	100.0	.45	.47	143	154
Arizona	1,770	1,320	100.0	100.0	.45	.49	116	122
Utah	951	1,028	100.0	100.0	.45	.47	184	181
Wyoming	150	298	100.0	100.0	.44	.42	196	203

See footnotes at end of table.

**Table 16. Destination of Coal Received at Electric Utility Plants by Origin,
January-April 1991 (Continued)**

State of Destination State of Origin and Imports	Receipts (thousand short tons)		Contract Receipts (percent)		Sulfur Content (lbs. sulfur per MM Btu)		Price (cents per MM Btu)	
	1991	1990	1991	1990	1991	1990	1991	1990
New Hampshire	413	468	77.4	77.0	1.10	1.36	178	178
Kentucky	-	17	-	-	-	.68	-	201
Pennsylvania	285	50	100.0	100.0	1.10	1.03	179	179
West Virginia	103	314	8.7	81.9	1.27	1.64	174	175
Imported coal Canada	-	34	-	-	-	.97	-	181
Imported coal Venezuela	25	52	100.0	100.0	.40	.40	174	183
New Jersey	781	1,184	88.6	89.3	.89	.79	184	179
Kentucky	-	31	-	-	-	.62	-	190
Ohio	-	14	-	-	-	1.66	-	203
Pennsylvania	-	15	-	-	-	1.22	-	193
Virginia	292	543	99.1	100.0	.58	.58	179	176
West Virginia	489	590	82.4	88.6	1.10	.98	188	180
New Mexico	3,793	4,788	100.0	100.0	.90	.88	144	133
New Mexico	3,793	4,788	100.0	100.0	.90	.88	144	133
New York	2,890	3,586	71.5	64.7	1.38	1.42	164	162
Kentucky	246	147	89.8	100.0	.42	.38	210	208
Maryland	7	4	-	-	1.64	1.51	154	168
Ohio	-	15	-	-	-	1.50	-	162
Pennsylvania	1,548	1,853	54.3	41.9	1.38	1.43	156	155
West Virginia	1,081	1,566	92.8	89.2	1.60	1.51	184	166
Wyoming	9	-	-	-	.43	-	191	-
North Carolina	5,641	7,012	93.8	82.8	.75	.75	181	179
Kentucky	2,557	3,590	95.7	80.2	.76	.78	188	184
Virginia	1,276	1,449	99.9	95.4	.85	.83	173	167
West Virginia	1,808	1,974	86.1	78.5	.68	.64	178	177
North Dakota	7,621	7,192	96.3	100.0	1.28	1.18	69	88
North Dakota	7,621	7,192	96.3	100.0	1.28	1.18	69	88
Ohio	16,335	18,007	71.6	67.4	2.14	2.05	150	151
Illinois	-	24	-	-	-	2.57	-	117
Indiana	-	41	-	-	-	2.97	-	109
Kentucky	2,816	3,546	62.8	44.8	.94	1.03	157	156
Ohio	8,170	8,916	73.9	72.0	2.95	2.79	149	153
Pennsylvania	1,082	1,104	53.8	55.0	1.64	1.72	142	136
West Virginia	4,288	4,377	77.2	80.5	1.57	1.50	150	147
Oklahoma	5,454	5,304	82.4	87.5	.48	.54	127	137
Oklahoma	121	350	86.8	23.7	1.02	1.39	145	136
Wyoming	5,333	4,954	82.3	82.0	.45	.45	126	137
Oregon	698	-	73.1	-	.35	-	108	-
Wyoming	698	-	73.1	-	.35	-	109	-
Pennsylvania	13,880	15,903	85.9	75.5	1.72	1.74	155	151
Kentucky	15	-	100.0	-	1.06	-	177	-
Ohio	526	812	99.8	97.8	3.25	3.34	158	152
Pennsylvania	10,238	11,915	81.3	68.7	1.47	1.47	156	153
West Virginia	3,101	3,176	98.7	95.1	2.24	2.33	151	148
South Carolina	2,780	2,852	76.2	77.2	.91	.91	171	171
Kentucky	2,447	2,418	76.7	78.3	.89	.91	172	173
Tennessee	-	83	-	-	-	1.17	-	164
Virginia	291	346	92.7	89.4	1.12	.91	163	159
West Virginia	42	5	68.8	3.8	.80	.75	178	171
South Dakota	836	573	100.0	100.0	1.39	1.41	114	122
North Dakota	836	573	100.0	100.0	1.39	1.41	114	122
Tennessee	6,474	7,149	89.6	79.6	1.70	1.69	124	135
Illinois	797	286	36.0	43.2	1.70	1.90	126	113
Indiana	-	533	-	-	-	1.72	-	123
Kentucky	4,757	5,475	98.0	88.3	1.81	1.75	124	139
Tennessee	437	478	84.8	73.9	1.06	1.13	121	120
Virginia	482	376	100.0	100.0	1.29	1.42	128	130
Texas	26,718	28,491	98.1	96.7	1.01	1.00	152	144
Colorado	543	592	78.6	69.9	.35	.36	220	207
Texas	14,717	15,368	100.0	99.5	1.69	1.55	121	105
Wyoming	11,458	10,531	96.5	94.2	.42	.44	177	182
Utah	4,868	4,857	88.3	87.3	.41	.44	121	115
Colorado	544	550	100.0	100.0	.41	.55	219	225
Utah	4,324	4,307	86.8	85.6	.41	.43	110	101
Virginia	2,855	2,642	71.3	66.9	.77	.76	156	160
Kentucky	802	820	64.8	47.0	.79	.83	155	161
Virginia	1,258	1,131	78.6	84.8	.74	.70	155	160
West Virginia	795	591	64.7	63.6	.81	.77	157	159

See footnotes at end of table

**Table 16. Destination of Coal Received at Electric Utility Plants by Origin,
January-April 1991 (Continued)**

State of Destination State of Origin and Imports	Receipts (thousand short tons)		Contract Receipts (percent)		Sulfur Content (lbs. sulfur per MM Btu)		Price (cents per MM Btu)	
	1991	1990	1991	1990	1991	1990	1991	1990
Washington	1,522	1,871	100.0	85.7	0.78	0.81	157	159
Washington	1,522	1,812	100.0	99.5	.78	.90	157	164
Wyoming	-	259	-	-	-	.28	-	128
West Virginia	9,658	12,010	86.7	72.5	1.52	1.49	150	146
Kentucky	207	378	84.0	80.4	.72	.91	197	172
Maryland	581	316	83.0	54.5	1.27	1.41	120	123
Ohio	423	592	94.9	60.8	3.32	3.25	96	95
Pennsylvania	255	211	84.7	18.0	1.66	1.57	115	118
West Virginia	8,192	10,513	86.7	74.6	1.47	1.41	155	149
Wisconsin	5,818	5,532	76.7	77.0	.78	.81	138	137
Illinois	160	334	95.9	81.6	1.55	1.72	155	145
Indiana	555	580	92.7	97.1	1.79	1.73	195	190
Kentucky	110	47	-	-	.78	.66	150	190
Montana	591	555	92.6	91.3	.76	.77	167	165
New Mexico	22	11	-	-	.43	.40	189	176
Pennsylvania	510	487	100.0	100.0	1.33	1.25	154	153
Virginia	14	-	-	-	.56	-	176	-
West Virginia	-	1	-	-	-	1.69	-	177
Wyoming	3,855	3,518	71.0	69.0	.41	.40	117	116
Wyoming	7,578	7,555	84.1	87.3	.62	.60	84	84
Wyoming	7,578	7,555	84.1	87.3	.62	.60	84	84
U.S. Total	248,700	261,357	85.9	82.4	1.26	1.30	146	146

Notes: Total may not equal sum of components because of independent rounding. MM Btu represents million Btu.

Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

**Table 17. Origin of Coal Received at Electric Utility Plants by Destination,
January-April 1991**

State of Origin and Imports State of Destination	Receipts (thousand short tons)		Contract Receipts (percent)		Sulfur Content (lbs. sulfur per MM Btu)		Price (cents per MM Btu)	
	1991	1990	1991	1990	1991	1990	1991	1990
Alabama	5,491	5,495	84.0	94.0	1.07	1.09	205	205
Alabama	5,491	5,387	84.0	95.9	1.07	1.08	205	206
Georgia	-	108	-	-	-	1.58	-	156
Arizona	4,223	3,682	100.0	100.0	.44	.48	108	108
Arizona	2,453	2,363	100.0	100.0	.44	.44	103	100
Nevada	1,770	1,320	100.0	100.0	.45	.49	116	122
Colorado	5,359	5,313	71.8	87.4	.38	.40	138	149
Arizona	210	388	100.0	100.0	.34	.31	174	176
Colorado	3,429	3,419	74.1	85.7	.38	.40	104	112
Illinois	214	-	-	-	.39	-	146	-
Indiana	295	264	-	100.0	.40	.39	170	300
Kansas	-	71	-	100.0	-	.30	-	117
Missouri	124	28	100.0	100.0	.40	.40	161	159
Texas	543	592	78.8	89.9	.35	.36	220	207
Utah	544	550	100.0	100.0	.41	.55	219	225
Illinois	17,588	18,108	87.7	85.3	2.41	2.42	161	159
Alabama	300	235	74.5	-	1.74	2.13	123	108
Florida	1,493	1,411	100.0	100.0	2.41	2.40	216	207
Georgia	1,592	1,648	100.0	95.0	2.58	2.48	207	195
Illinois	5,290	5,171	83.7	92.1	2.72	2.73	142	148
Indiana	2,780	3,472	89.8	85.8	2.49	2.36	164	159
Iowa	276	221	97.8	85.1	2.38	2.65	183	168
Kansas	248	481	39.4	16.3	2.34	2.73	178	143
Kentucky	-	28	-	59.9	-	1.90	-	125
Minnesota	12	13	100.0	100.0	1.61	1.30	160	190
Mississippi	418	359	94.5	89.7	2.13	2.03	149	149
Missouri	4,221	4,427	81.7	93.9	2.20	2.19	151	152
Ohio	-	24	-	-	-	2.57	-	117
Tennessee	797	286	36.0	43.2	1.70	1.90	126	113
Wisconsin	160	334	95.9	81.8	1.55	1.72	155	145
Indiana	8,320	10,704	80.1	71.8	2.32	2.28	131	128
Alabama	-	349	-	-	-	1.88	-	118
Florida	97	172	-	-	2.73	2.88	112	109
Illinois	633	790	58.6	69.3	1.42	1.60	134	122
Indiana	6,048	7,074	83.4	83.1	2.45	2.40	128	128
Iowa	168	145	75.0	48.0	2.19	2.19	143	136
Kentucky	749	945	76.2	58.5	2.37	2.38	106	110
Michigan	36	38	100.0	100.0	2.34	2.48	182	166
Minnesota	12	2	-	-	1.57	1.59	154	165
Missouri	23	36	-	100.0	3.11	2.96	155	122
Ohio	-	41	-	-	-	2.97	-	109
Tennessee	-	533	-	-	-	1.72	-	123
Wisconsin	555	580	92.7	97.1	1.79	1.73	195	190
Iowa	27	14	100.0	100.0	3.21	3.46	182	161
Iowa	27	14	100.0	100.0	3.21	3.46	182	161
Kansas	144	270	-	-	2.83	2.57	132	120
Kansas	38	145	-	-	2.47	2.49	123	121
Missouri	106	125	-	-	2.97	2.67	135	119
Kentucky	37,308	43,658	83.2	71.5	1.47	1.51	154	155
Alabama	1,278	655	71.9	27.1	1.93	2.06	129	129
Connecticut	306	340	91.5	92.6	.42	.41	219	211
Delaware	52	75	100.0	22.1	.85	.52	174	194
Florida	4,788	5,314	80.5	74.3	1.23	1.28	186	181
Georgia	4,147	4,855	76.8	71.7	1.25	1.30	164	168
Illinois	501	670	73.3	41.9	.63	.93	165	155
Indiana	1,488	1,772	94.9	84.1	2.36	2.29	135	139
Iowa	-	2	-	-	-	2.23	-	160
Kentucky	7,502	10,046	84.2	70.5	2.52	2.47	117	118
Maryland	104	225	100.0	63.6	.52	.56	157	164
Michigan	2,158	2,127	87.4	67.8	.76	.72	180	183
Minnesota	-	3	-	-	-	.68	-	212
Mississippi	675	831	96.4	65.7	.71	1.00	187	171
Missouri	377	378	96.6	100.0	2.59	2.59	126	123
New Hampshire	-	17	-	-	-	.68	-	201
New Jersey	-	31	-	-	-	.62	-	190
New York	246	147	89.8	100.0	.42	.38	210	208
North Carolina	2,557	3,590	95.7	80.2	.76	.78	189	184
Ohio	2,818	3,546	62.8	44.8	.84	1.03	157	158
Pennsylvania	15	-	100.0	-	1.06	-	177	-

See footnotes at end of table.

**Table 17. Origin of Coal Received at Electric Utility Plants by Destination,
January-April 1991 (Continued)**

State of Origin and Imports State of Destination	Receipts (thousand short tons)		Contract Receipts (percent)		Sulfur Content (lbs. sulfur per MM Btu)		Price (cents per MM Btu)	
	1991	1990	1991	1990	1991	1990	1991	1990
Kentucky								
South Carolina	2,447	2,418	76.7	78.3	0.89	0.91	172	173
Tennessee	4,757	5,475	88.0	88.3	1.81	1.75	124	139
Virginia	802	920	64.8	47.0	.79	.83	155	161
West Virginia	207	378	84.0	80.4	.72	.91	197	172
Wisconsin	110	47	-	-	.78	.66	150	180
Louisiana	924	965	100.0	100.0	.95	.80	141	137
Louisiana	924	965	100.0	100.0	.95	.80	141	137
Maryland	1,024	912	72.7	51.3	1.21	1.27	143	153
Delaware	-	21	-	100.0	-	1.11	-	141
Maryland	437	570	60.1	48.1	1.11	1.20	174	169
New York	7	4	-	-	1.64	1.51	154	168
West Virginia	581	316	83.0	54.5	1.27	1.41	120	123
Missouri	617	851	99.7	98.8	3.88	3.98	188	137
Missouri	617	851	99.7	98.8	3.88	3.98	188	137
Montana	8,825	10,094	97.6	93.2	.64	.65	141	134
Illinois	1,182	878	100.0	100.0	.36	.43	278	290
Indiana	180	343	100.0	62.6	.35	.39	280	239
Michigan	1,440	1,443	92.9	100.0	.39	.36	155	150
Minnesota	2,787	3,362	97.7	84.7	.74	.78	144	135
Mississippi	23	-	-	-	.31	-	175	-
Montana	3,822	3,513	100.0	100.0	.77	.73	70	68
Wisconsin	591	555	92.6	81.3	.78	.77	167	165
New Mexico	6,352	7,407	96.3	89.9	.76	.74	163	153
Arizona	2,537	2,627	91.5	100.0	.57	.48	180	187
New Mexico	3,793	4,768	100.0	100.0	.80	.88	144	133
Wisconsin	22	11	-	-	.43	.40	189	176
North Dakota	8,457	7,786	96.7	100.0	1.29	1.20	73	72
Minnesota	-	1	-	100.0	-	.87	-	174
North Dakota	7,621	7,192	98.3	100.0	1.28	1.18	68	68
South Dakota	836	573	100.0	100.0	1.39	1.41	114	122
Ohio	9,546	10,645	74.9	73.2	2.96	2.84	146	149
Alabama	158	167	100.0	100.0	1.72	1.92	118	120
Florida	160	-	-	-	2.98	-	164	-
Indiana	16	30	-	-	2.20	2.12	137	122
Kentucky	76	72	25.5	51.4	2.73	2.48	121	144
Maryland	7	-	-	-	1.57	-	167	-
Michigan	10	11	100.0	100.0	2.41	2.97	211	212
Missouri	-	16	-	-	-	2.10	-	172
New Jersey	-	14	-	-	-	1.68	-	203
New York	-	15	-	-	-	1.50	-	162
Ohio	8,170	8,916	73.9	72.0	2.95	2.79	148	153
Pennsylvania	528	812	89.8	97.8	3.25	3.34	158	152
West Virginia	423	592	94.9	60.8	3.32	3.25	98	95
Oklahoma	121	386	86.8	30.8	1.02	1.59	145	136
Missouri	-	36	-	100.0	-	3.64	-	138
Oklahoma	121	350	86.8	23.7	1.02	1.39	145	138
Pennsylvania	15,434	17,540	77.0	65.8	1.45	1.45	156	154
Delaware	191	118	24.0	39.0	1.13	1.09	171	167
Kentucky	-	9	-	-	-	2.17	-	109
Maryland	738	831	99.0	94.9	1.44	1.51	182	182
Massachusetts	128	348	-	34.8	1.07	1.12	172	173
Michigan	480	599	76.1	73.7	1.15	1.03	154	161
New Hampshire	285	50	100.0	100.0	1.10	1.03	178	179
New Jersey	-	15	-	-	-	1.22	-	183
New York	1,548	1,853	54.3	41.9	1.38	1.43	156	155
Ohio	1,062	1,104	53.8	55.0	1.64	1.72	142	136
Pennsylvania	10,238	11,915	81.3	68.7	1.47	1.47	158	153
West Virginia	255	211	84.7	16.0	1.66	1.57	115	118
Wisconsin	510	487	100.0	100.0	1.33	1.25	154	153
Tennessee	1,135	1,674	71.2	54.4	1.24	1.14	130	151
Alabama	361	272	40.9	13.1	1.14	.67	132	124
Florida	84	47	100.0	100.0	.95	.81	219	222
Georgia	39	612	-	53.0	1.54	1.07	152	187
Illinois	10	-	100.0	-	.59	-	149	-
Kentucky	224	183	96.3	82.8	1.83	2.10	118	120
South Carolina	-	83	-	-	-	1.17	-	184
Tennessee	437	478	84.8	73.9	1.08	1.13	121	120

See footnotes at end of table.

**Table 17. Origin of Coal Received at Electric Utility Plants by Destination,
January-April 1991 (Continued)**

State of Origin and Imports State of Destination	Receipts (thousand short tons)		Contract Receipts (percent)		Sulfur Content (lbs. sulfur per MM Btu)		Price (cents per MM Btu)	
	1991	1990	1991	1990	1991	1990	1991	1990
Texas	14,717	15,368	100.0	99.5	1.69	1.55	121	105
Texas	14,717	15,368	100.0	99.5	1.69	1.55	121	105
Utah	5,275	5,336	89.2	88.4	.42	.44	124	117
Nevada	851	1,028	100.0	100.0	.45	.47	184	181
Utah	4,324	4,307	88.8	85.6	.41	.43	110	101
Virginia	5,357	5,852	90.4	90.7	.88	.86	171	171
Delaware	31	129	100.0	32.2	1.00	.62	205	194
Florida	292	280	91.8	100.0	.63	.57	236	258
Georgia	988	1,027	88.7	82.5	1.01	1.09	185	177
Kentucky	-	8	-	100.0	-	.65	-	172
Massachusetts	422	449	80.7	100.0	.81	.95	177	170
Michigan	-	113	-	100.0	-	1.09	-	188
New Jersey	292	543	99.1	100.0	.58	.58	179	176
North Carolina	1,276	1,449	99.9	95.4	.85	.83	173	167
South Carolina	291	346	92.7	89.4	1.12	.91	163	159
Tennessee	482	376	100.0	100.0	1.29	1.42	128	130
Virginia	1,258	1,131	79.6	84.8	.74	.70	155	160
Wisconsin	14	-	-	-	.58	-	178	-
Washington	1,522	1,612	100.0	99.5	.78	.90	157	164
Washington	1,522	1,612	100.0	99.5	.78	.90	157	164
West Virginia	27,540	30,224	84.8	77.4	1.30	1.31	161	157
Alabama	372	2	80.9	-	1.08	.50	142	106
Delaware	410	432	92.8	94.8	.61	.68	182	183
Florida	734	636	89.3	93.6	.90	.91	196	193
Georgia	547	500	86.2	98.2	.53	.58	245	244
Illinois	208	23	30.4	100.0	.58	.52	151	182
Indiana	11	149	-	81.1	.50	.55	170	213
Kentucky	1,122	1,101	71.8	37.3	.70	.60	132	128
Louisiana	64	71	100.0	100.0	.46	.55	177	205
Maryland	1,385	1,876	78.2	53.6	.88	.99	157	156
Massachusetts	795	524	95.0	89.7	.95	1.01	173	167
Michigan	1,993	1,802	90.4	73.0	.65	.68	176	170
New Hampshire	103	314	9.7	81.9	1.27	1.64	174	175
New Jersey	489	590	82.4	88.6	1.10	.98	188	180
New York	1,081	1,568	92.8	89.2	1.60	1.51	164	168
North Carolina	1,808	1,974	88.1	78.5	.66	.64	178	177
Ohio	4,288	4,377	77.2	80.5	1.57	1.50	150	147
Pennsylvania	3,101	3,176	98.7	95.1	2.24	2.33	151	146
South Carolina	42	5	68.8	3.8	.80	.75	178	171
Virginia	795	591	64.7	63.6	.81	.77	157	159
West Virginia	8,192	10,513	86.7	74.6	1.47	1.41	155	149
Wisconsin	-	1	-	-	-	1.69	-	177
Wyoming	61,747	56,958	84.6	87.0	.44	.44	132	134
Alabama	-	216	-	-	-	.44	-	170
Arkansas	4,485	3,157	100.0	100.0	.37	.41	158	177
Colorado	2,017	1,880	100.0	100.0	.37	.40	110	107
Georgia	1,112	203	-	-	.41	.39	153	160
Illinois	1,108	1,218	82.2	94.2	.41	.42	282	285
Indiana	3,288	3,831	81.5	82.5	.40	.40	130	129
Iowa	4,632	4,486	78.8	73.9	.42	.42	100	103
Kansas	3,580	4,953	89.8	97.4	.38	.41	122	123
Kentucky	425	11	100.0	-	1.58	.39	124	133
Louisiana	2,708	2,075	100.0	100.0	.45	.55	182	181
Michigan	760	289	14.7	64.6	.35	.27	114	108
Minnesota	2,254	2,588	100.0	98.7	.30	.28	131	128
Missouri	3,436	2,404	73.0	63.7	.43	.42	99	97
Nebraska	2,882	2,932	68.4	77.3	.40	.42	77	77
Nevada	150	288	100.0	100.0	.44	.42	126	203
New York	9	-	-	-	.43	-	191	-
Oklahoma	5,333	4,854	82.3	92.0	.45	.45	126	137
Oregon	698	-	73.1	-	.35	-	109	-
Texas	11,458	10,531	96.5	94.2	.42	.44	177	182
Washington	-	259	-	-	-	.28	-	128
Wisconsin	3,855	3,518	71.0	69.0	.41	.40	117	116
Wyoming	7,578	7,555	84.1	87.3	.82	.60	84	84
Imported Coal	645	523	60.4	67.9	.60	.61	160	179

See footnotes at end of table.

**Table 17. Origin of Coal Received at Electric Utility Plants by Destination,
January-April 1991 (Continued)**

State of Origin and Imports State of Destination	Receipts (thousand short tons)		Contract Receipts (percent)		Sulfur Content (lbs. sulfur per MM Btu)		Price (cents per MM Btu)	
	1991	1990	1991	1990	1991	1990	1991	1990
Imported Coal								
Canada	-	34	-	-	-	0.97	-	181
New Hampshire	-	34	-	-	-	.97	-	181
Colombia	596	367	57.2	82.5	0.81	.64	180	177
Florida	596	303	57.2	100.0	.61	.65	160	177
Massachusetts	-	84	-	-	-	.61	-	179
Venezuela	49	122	100.0	42.9	.48	.44	171	182
Massachusetts	24	70	100.0	-	.57	.48	168	181
New Hampshire	25	52	100.0	100.0	.40	.40	174	183
U.S. Total ..	248,700	261,357	85.9	82.4	1.28	1.30	146	146

Notes Total may not equal sum of components because of independent rounding. MM Btu represents million Btu
Source: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."

Methodology

Weekly Data

Weekly coal production estimates are based on weekly carload data collected by the Association of American Railroads (AAR) from its member railroads and other cooperating railroads. EIA calculates the average tonnage per carload for each railroad's coal car fleet from information obtained from the most recent Quarterly Freight Commodity Statistics filed by Class I Railroads with the Interstate Commerce Commission (ICC) and from data made available by individual railroads. These average tonnages per carload are then multiplied by the number of cars loaded to obtain an estimate of weekly coal production shipped by AAR railroads.

Next, the weekly coal production estimate for a specific week is obtained by dividing the AAR rail tonnage for the week by a factor representing the proportion of quarterly AAR rail shipments to total quarterly coal production for the same quarter of the previous year in order to reflect seasonal variation. The ratio of rail tonnage to total production is occasionally adjusted to take into consideration current rail or coal strikes.

Once the U.S. weekly coal production estimate is determined, it is split into two subtotals - a portion for States with little or no rail coal shipments, and a portion for the remaining States, in which a significant percentage of production is shipped by rail. The States with little or no railroad coal shipments are Alaska, Arizona, Arkansas, California, Georgia, Iowa, Kansas, Louisiana, Missouri, Texas, and Washington. With the exception of California and Louisiana, the weekly production estimate for each "nonrail State" is estimated by multiplying the U.S. weekly coal production estimate by the ratio of projected production for that State to total U.S. projected production, for the current quarter. The methodology used to project State coal production is given in the EIA publication *Model Documentation of the Short-Term Coal Analysis System* (DOE/EIA-0394). The EIA contacts the producers in California and Louisiana to obtain their production estimates.

Production estimates for the "rail States" are based on the weekly railroad tonnage data for railroads shipping coal from those States, data supplied by these railroads on the percentages of their coal shipments originating from these States, and estimates made by the EIA concerning the amount of State production tonnage that is shipped on these railroads. These figures are used to compute weekly coal production estimates for these "rail States." These independent estimates are then proportionately adjusted to insure that the total production estimate for these "rail States" equals the U.S. total weekly coal production estimate minus the production estimated for all of the "nonrail States." Separate

production estimates are made for the anthracite and bituminous coal regions in Pennsylvania, eastern and western Kentucky, and northern and southern West Virginia.

Monthly Data

Preliminary estimates of monthly coal production by State are obtained by summing weekly coal production estimates published in the *Weekly Coal Production* report. If a week extends into a new month, the production is allocated by day, and the days are added to the month in which they occur. For weeks without holidays, the allocation is Monday through Friday, 18.4 percent each day; Saturday, 8 percent; and Sunday, 0 percent. For weeks with a holiday occurring on a day other than Sunday, the allocation is Sunday and the holiday, 0 percent; and any other day, 20 percent.

Preliminary weekly and monthly production estimates are revised quarterly when quarterly production data, become available. Preliminary weekly and monthly estimates are proportionately adjusted to conform to the quarterly production figure.

Quarterly Data

Estimates of quarterly coal production are based on data collected quarterly on Form EIA-6, with certain adjustments. The national estimate of quarterly coal production is set equal to the quarterly U.S. coal production total as reported on the Form EIA-6. Based on 1988 and 1989 data, the coal production estimation error for a quarter at the national level (i.e., the difference between the sum of the weekly estimates for a quarter and the quarterly EIA-6 preliminary data) ranges from 1 percent to 4 percent for 1988 and 1 percent to 2 percent for 1989.

The quarterly production data, although published throughout the year, are considered preliminary until EIA annual production data are finalized in September of the following year. At that time quarterly production data are revised (proportionately adjusted) to conform to the final annual production figures.

Finalizing Annual Production

Preliminary total annual U.S. coal production, as reported in the *Weekly Coal Production* report in the first week in January of the following year, is the sum of revised monthly/quarterly estimates of production for the first 9 months (first three quarters) and a preliminary estimate of fourth quarter production derived from weekly estimates.

When production data for the fourth quarter of the year become available from Form EIA-6 in March of the following year, the preliminary fourth-quarter U.S. total production figure and corresponding State-level figures may or may not be revised, depending on the size of the difference between the estimates and fourth-quarter data. As a general practice, EIA does not revise the initial annual production estimates (determined initially in January of the following year). Weekly, monthly, and quarterly State and national production data are adjusted to

conform to finalized annual production figures derived from Form EIA-7A, in September of the following year.

Based on 1988 and 1989 data, the revision error for a quarter at the national level (i.e., the difference between the EIA-6 preliminary data and the EIA-7A final data) ranges from 0.02 percent to 0.08 percent for 1988 and 0.09 percent to 0.14 percent for 1989.

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Weekly Petroleum Status Report, updated on Wednesdays at 5:00 p.m.

Petroleum Supply Monthly, updated on the 20th of the month

Petroleum Marketing Monthly, updated on the 20th of the month

Natural Gas Monthly, updated on the 20th of the month

Weekly Coal Production, updated on Fridays at 5:00 p.m.

Quarterly Coal Report, updated 60 days after the end of the quarter

Electric Power Monthly, updated on the 1st of the month

Monthly Energy Review, updated the last week of the month

Short Term Energy Outlook, updated 60 days after the end of the quarter.